

Agreement to Perform Tariff Scheduled Related Work, Rule 20A General Conditions PROJECT MGR. PM#

PROJECT NAME:	Diamond Springs Parkway Underground I	Utility District
LOCATION: Diar	mond Springs	, CALIFORNIA
City: An Uninco	orporated Area of El Dorado County	

City/County of <u>El Dorado</u>, (Applicant) has requested PACIFIC GAS AND ELECTRIC COMPANY, a California $_{\perp}$ corporation (PG&E) to perform the tariff scheduled related work as located and described herein.

General Conditions:

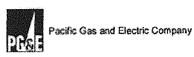
PG&E will, at its expense, replace its existing overhead electric facilities with underground electric facilities as outlined in the Rule 20 Tariff. To ensure the success of this program, the Applicant agrees to support the Rule 20A Program as follows:

Responsibilities of the Applicant:

- 1. Consult with PG&E to confirm the requirements and location of the project.
- 2. Provide a resolution and boundary map as required in Electric Rule 20.
- 3. Provide a list of all recorded property owners, APN#, phone number and address.
- 4. Provide a list of the most recent tenant (for rental properties).
- 5. Provide Base Map (in AutoCAD) showing the following: boundary, roads, future road improvements, sidewalks, curbs, property lines, buildings, existing water and sewer, easements, and any other known utilities or obstacles.
- 6. Secure all required rights-of-way and easements, which must be satisfactory to and approved by PG&E.
- 7. Own and manage all contaminated soils. (Rule 20A funding cannot be used for environmental remediation costs)
- 8. Own and manage all cultural resource findings. (Rule 20A funding cannot be used for managing cultural resource findings).
- 9. Provide recent pot holing/core samplings and soils/paving information from projects that were recently completed.
- 10. Provide acceptable construction yard for materials and equipment storage.
- 11. Pay for paving and restoration costs beyond the standard excavations and restorations necessary for the construction of the project. Joint trench participants will replace paving, landscaping, sidewalk, etc. that is removed during construction. (Rule 20A funding cannot be used for additional restoration costs).
- 12. Waive paving moratorium requirements, or pay for additional costs above PG&E's responsibility for restoration.
- 13. Stake and survey for any associated future grade changes.
- 14. Should applicant require additional traffic control beyond that which PG&E provides (per California Joint Utility Traffic Control Committee), Applicant will pay for the additional costs.
- 15. Should Applicant require a traffic control plan, Applicant will prepare or pay to prepare such a plan.
- 16. Pay for streetlight costs per Street Light Agreement.
- 17. Remove Applicant owned streetlights attached to utility poles and located within the underground district at Applicant
- 18. Issue and waive cost of encroachment permit.
- 19. Waive work hour restrictions for construction, including holiday and/or special construction limitations.
- Waive all permit fees and other incidental project specific costs, including but not limited to: parking charges; rental
 cost of city or county properties; and lost revenues.

Responsibilities of PG&E:

- Provide consultation to Applicant to establish resolution and boundary map.
- 2. If designated as the designatrench lead, prepare the Intents, Composite and Form B (costs will be shared by all joint trench participants).
- 3. Provide electric design to the design/trench lead agency, if lead is other than PG&E.
- Identify all locations that require an easement.
- 5. Prepare easement documents for signature.
- 6. Upon request of the Applicant, Rule 20A allocation may be used for the installation of no more than 100 feet of each customer's underground electric service lateral.
- 7. Upon request of the Applicant, the Rule 20A allocation may be used for the conversion of electric service panels to accept underground service, up to \$1,500 per service entrance (excluding permit fees). Alternatively, if the Applicant requests that PG&E manage the panel conversion work, perform such conversions by agreement (Form 79-1113, Agreement to Perform Tariff Schedule Related Work, Rule 20A).



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8. Provide inspection services for the installation of PG&E facilities.
9. Remove poles, or portions of poles, from the underground district as required by the Joint Pole Utility Agreement.

Provide proper notification to all affected customers when electrical outages are necessary to complete project conversion to the new underground system.

We have read the above information and understand and agree with the provisions and responsibilities as described abovel.

Executed this	day of 20
City/County of : El Dorado Applicant By:	PACIFIC GAS AND ELECTRIC COMPANY By:
Kimberly A. Kerr	
(Print or Type Name) Acting Community Development Agency Director	(Print or Type Name)
Mailing Address: 2850 Fairlane Court, Placervi	Ile, CA 95667
El Dorado	

Pacific Gas and Electric Company				
	☐ APPLICATE DIVISION ☐ ACCTG. S	(Original)	MLX# PM # PROJECT MGR.	
$\mbox{NNNCounty of } \underline{El\ Dorado}$, (Applicant) has corporation (PG&E) to perform the tariff schedule	as requested F ed related work	PACIFIC GAS as located and	AND ELECTRIC COM described herein.	1PANY, a California
Electric Panel Service Conversion Program: In order to expedite the completion of Rule 20A pay for this work from the Applicant's allocation for service will be installed in the most economical morgram, the Applicant agrees to support the Electric Panel Pane	funds. The und manner possible	erground electri , as determined	ic feed that replaces the d by PG&E. To ensure	existing overhead
 Responsibilities of the Applicant: Provide accurate list of owner, parcel #, add Mail informational letters to all residents des	scribing the progletters. Derty owners princh property owners to contain the property owners to contain the property owners and times to determine the conversion. In the property owner the property owner to bring property owner the property	pram and their nor to scheduling ter to complete act with question spector and other required for cong, if necessary the location of provironmental is eyond the convetting overhead ethe property upuall items that mobilicant.	g construction. and sign. and sign. ans. ers. ers. operty lines. sues, burial grounds an ersion will be required. electric feed with a new o to current codes will be ust be brought up to cod and property owners. ays.	underground feed e borne by others
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SANYXCounty of : El Dorado		PACIFIC GAS AND ELECTRIC COMPANY By:		
Kimberly A. Kerr	WARE THE STREET,	***************************************		
(Print or Type Name)			(Print or Type Nam	ie)

Acting Community Development Agency Director

El Dorado

Title:

Mailing Address: 2850 Fairlane Court, Placerville, CA 95667

Form 79-1113 (Rev 1/10) Service Planning Advice No. 3602 -E

Title: