

County of El Dorado

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Legislation Details (With Text)

File #: 18-1172 **Version**: 1

Type: Agenda Item Status: Time Allocation

File created: 7/23/2018 In control: Board of Supervisors

On agenda: 8/14/2018 **Final action:** 8/14/2018

Title: Sheriff's Office recommending the Board receive a presentation on PG&E's decision to terminate

power during periods of high fire risk. (Est. Time: 30 Min.)

FUNDING: None.

Sponsors:

Indexes:

Code sections:

Attachments: 1. A - PG&E Presentation 08-14-18

Date	Ver.	Action By	Action	Result
8/14/2018	1	Board of Supervisors	Received and Filed	

Sheriff's Office recommending the Board receive a presentation on PG&E's decision to terminate power during periods of high fire risk. (Est. Time: 30 Min.)

FUNDING: None.

DISCUSSION / BACKGROUND

On March 30, 2018, the El Dorado County Office of Emergency Services (OES) met with PG&E to discuss the new PG&E safety measure of shutting off power to customers who are served by PG&E electric lines that run through extreme fire-threat areas. At that meeting, OES was given a general outline of the program.

OES staff expressed concerns to PG&E about the safety measure. These concerns included the effect on vulnerable citizens, the logistics of mass care and shelter during evacuations due to wildfires, infrastructure concerns, notification timelines, and trigger points.

On July 3, 2018, OES and El Dorado County Health and Human Services Agency (HHSA) staff met again with PG&E to follow up on the discussion had on March 30th. PG&E provided a presentation on their Community Wildfire Safety Program, specifically focusing on the Public Safety Power Shutoff (PSPS) portion. More details were given including the frequency and duration of any PSPS and the notifications made to customers affected. PG&E's meteorologists and working closely with the National Weather Service (NWS) and National Oceanic and Atmospheric Administration (NOAA) to predict conditions that would cause a PSPS. Due to the unique nature of each possible weather situation triggering a PSPS, PG&E could not provide a list of conditions that would initiate a PSPS. OES has requested PG&E provide a list of "potential" trigger points to help El Dorado County better prepare for events. OES will also be included on the daily 7 day weather forecast used by PG&E. PG&E has also agreed to notify OES 96 hours prior to an anticipated PSPS.

Although this July 3rd meeting was very productive, OES and HHSA still have concerns that PG&E will need to address in the near future. These include trigger points being clearly defined, Tier 2 effects when power is shut off, notification timelines, and sheltering concerns. PG&E has committed to address these concerns as soon as possible.

Even though this safety measure is new for PG&E, the County Emergency Operations Plan (EOP) has

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protocols for extended power outages, primarily for critical infrastructure. OES will continue to work with PG&E, the California Office of Emergency Services (Cal OES), HHSA, and other cooperators to have the best plans possible in place should a PSPS occur.

ALTERNATIVES

N/A

PRIOR BOARD ACTION

N/A

OTHER DEPARTMENT / AGENCY INVOLVEMENT

PG&E, Cal OES, HHSA

CAO RECOMMENDATION

Receive the presentation

FINANCIAL IMPACT

None

CLERK OF THE BOARD FOLLOW UP ACTIONS

N/A

STRATEGIC PLAN COMPONENT

Public Safety

CONTACT

Undersheriff Randy Peshon